



Ohio Department of Natural Resources

JOHN R. KASICH, GOVERNOR

JAMES ZEHRINGER, DIRECTOR

October 21, 2013

Richard J. Simmers, Chief
Division of Oil and Gas Resources Management
2045 Morse Road, Building F-2
Columbus, OH 43229-6693
Phone: (614) 265-6922; Fax: (614) 265-6910

Ms. Anna Miller, Ohio Coordinator
U.S. EPA, Region 5
77 West Jackson Blvd.
Chicago, IL 60604-3590
ATTN: 5WU-16J

Dear Ms. Miller:

Enclosed please find the reporting forms for all of Federal Fiscal Year 2013 that covers Class II and Class III wells in Ohio. Please note that separate forms were completed for Class II Annular Disposal wells. Additionally, I have included the UIC well inventory and Semi Annual Technical Report.

If you have any questions regarding this matter, please feel free to contact me at (614) 265-1032.


Sincerely,

A handwritten signature in blue ink, reading "Tom Tomastik".

Tom Tomastik, Geologist
UIC Section
Ohio Division of Oil and Gas Resources Management
2045 Morse Road, F-2
Columbus, Ohio 43229-6693

Enclosures

Cc: Bob Worstall, Deputy Chief
File

 <div style="border: 1px dashed black; padding: 5px; text-align: center;"> UIC Federal Reporting System Part I: Permit Review and Issuance/ Wells In Area of Review </div>		I. Name and Address of Reporting Agency Ohio Department of Natural Resources Division of Oil and Gas Resources Management 2045 Morse Road, F-2 Columbus, Ohio 43229-6693								
		IV. Reporting period (month, year) <table border="1" style="width: 100%;"> <tr> <th style="width: 50%;">FROM</th> <th style="width: 50%;">TO</th> </tr> <tr> <td>October 1, 2012</td> <td>09/30/13</td> </tr> </table>		FROM	TO	October 1, 2012	09/30/13			
FROM	TO									
October 1, 2012	09/30/13									
II. Date October 21, 2013		III. State contact/phone (614) 265-1032								
ITEM		Class and Type of Injection Wells								
		AD	II <table border="1" style="width: 100%;"> <tr> <th style="width: 33%;">SWD 2D</th> <th style="width: 33%;">ER 2R</th> <th style="width: 33%;">HC 2H</th> </tr> </table>			SWD 2D	ER 2R	HC 2H	III	IV
SWD 2D	ER 2R	HC 2H								
V. Permit Application		Number of Permit Applications Received		15	4		7			
VI. Permit Determination	Permit Issued	A	# of Individual Permits Issued (one well)	New wells	40	2		7		
				Existing wells	1	0		0		
		B	# of area permits issued (multiple wells)	New well field	0	0		0		
				Existing field	0	0		0		
		C	# of wells in area permits	New wells	0	0		0		
				Existing wells	0	0		0		
	Permit not issued	D	# of permits denied/withdrawn (after complete technical review)	0	0		0			
Modification Issued	E	# of Major Permit Modifications Approved	3	0		0				
VII. Permit File Review	Number of Class II Wells Reviewed			Wells reviewed	231	131		47		
				Wells deficient	0	0		0		
VIII. Area Of Review (AOR)	Wells Reviewed	A	# of wells in Area of Review	Abandoned Wells	26	83		7		
				Other wells	63	72		32		
	Wells Identified For C/A	B	# of wells identified for Corrective Action	Abandoned Wells	0	0		0		
				Other wells	0	0		0		
	Wells with C/A	C	1. # of wells in AOR w/ casing repaired/re-cemented C/A	0	0		0			
			2. # of active wells in AOR Plugged/Abandoned	0	0		0			
			3. # of abandoned wells in AOR re-plugged	1	0		0			
			4. # of wells in AOR with "other" corrective action	0	0		0			
IX. Remarks * - Fluid level Monitoring and/or field monitoring										

CERTIFICATION


I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.

Signature and Typed or Printed Name and Title of Person Completing Form



Tom Tomastik, Geologist

10/21/2013

 UIC Federal Reporting System Part II: Compliance Evaluation Significant Noncompliance				I. Name and Address of Reporting Agency Ohio Department of Natural Resources Division of Oil and Gas Resources Management 2045 Morse Road, F-2 Columbus, Ohio 43229-6693									
II. Date October 21, 2013			III. State contact/phone Tom Tomastik (614) 265-1032		IV. Reporting period (month, year) <table border="1"> <tr> <td>FROM</td> <td>TO</td> </tr> <tr> <td>October 1, 2012</td> <td>09/30/2013</td> </tr> </table>					FROM	TO	October 1, 2012	09/30/2013
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October 1, 2012	09/30/2013												
ITEM				Class and Type of Injection Wells									
				AD	II			III	IV	V			
					SWD 2D	ER 2R	HC 2H						
V. Summary Of Significant Non- Compliance (SNC)	Total Wells	A	Number of Wells with SNC Violations		35	16		0					
			1. # of unauthorized SNC violations		0	0		0					
			2. # of Mechanical Integrity SNC violations		28	9		0					
			3. # of Injection Pressure SNC violations		1	1		0					
	Total Violations	B	4. # of plugging and abandonment SNC violations		0	0		0					
			5. # of SNC violations of Formal Orders		0	0		0					
			6. # of Falsification SNC Violations		0	0		0					
			7. # of Other SNC Violations (Specify)		0	0		0					
VI. Summary Of Enforcement Against SNC	Total Wells	A	# of wells with Enforcement Actions		29	10		0					
			B	1. # of notices of Violation		29	10		0				
	2. # of Consent Agreements/Orders			0	0		0						
	3. # of Administrative Orders			0	0		0						
	4. # of Civil Referrals			0	0		0						
	5. # of Criminal Referrals			0	0		0						
	6. # of Well Shut-Ins			0	0		0						
	7. # of Pipeline Severances			NA	NA		NA						
VII. Summary of Compliance	# of wells in SNC Returned to Compliance	A. This Quarter			14	8		0					
		B. This Year			28	10		0					
VIII. Contamination	# of cases of Alleged Contamination of a USDW			Involuntary Well Closure									
IX. Well closure	Class IV/Endangering Class V Well Closures			Voluntary Well Closure									

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Signature and Typed or Printed Name and Title of Person Completing Form


Date

Phone number

 Tom Tomastik, Geologist

10/21/2013

(614) 265-1032

 UIC Federal Reporting System Part II: Compliance Evaluation				I. Name and Address of Reporting Agency Ohio Department of Natural Resources Division of Oil and Gas Resources Management 2045 Morse Road, F-2 Columbus, Ohio 43229-6693											
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FROM	TO														
October 1, 2012	09/30/2013														
ITEM				Class and Type of Injection Wells											
				AD	II			III	IV	V					
SWD 2D	ER 2R	HC 2H													
V. Summary Of Violations	Total Wells	A	Number of wells with violations		49	16		0							
	Total Violations	B	1. # of unauthorized injection violations		0	0		0							
			2. # of Mechanical Integrity violations		28	9		0							
			3. # of operations and maintenance violations		21	7		0							
			4. # of plugging and abandonment violations		0	0		0							
			5. # of monitoring and reporting violations		0	0		0							
			6. # of other violations (specify)		0	0		0							
VI. Summary Of Enforcement	Total Wells	A	# of wells with Enforcement Actions		49	16		0							
	Total Enforce ment Actions	B	1. # of notices of Violation		49	16		0							
			2. # of Consent Agreements		0	0		0							
			3. #Administrative Orders		0	0		0							
			4. # of Civil Referrals		0	0		0							
			5. # of Criminal Referrals		0	0		0							
			6. # of Well Shut- Ins		0	0		0							
			7. # of Pipeline Severances		NA	NA		NA							
			8. # of other enforcement actions (specify)		0	0		0							
VII. Summary of Compliance	# of wells returned to compliance	A. This Quarter		29	11		0								
		B. This Year		51	16		0								
VIII. Contamination	# of cases of Alleged Contamination of a USDW				0	0		0							
IX. Remarks															

CERTIFICATION

I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.

Signature and Typed or Printed Name and Title of Person Completing Form



Tom Tomastik, Geologist

Date

10/21/2013

Phone number

(614) 265-1032



**UIC Federal Reporting System
Part III: Inspections
Mechanical Integrity Testing**

I. Name and Address of Reporting Agency
Ohio Department of Natural Resources
Division of Oil and Gas Resources
Management
2045 Morse Road, F-2
Columbus, Ohio 43229-6693

II. Date
October 21, 2013

II.State contact/phone
Tom Tomastik
(614) 265-1032

IV. Reporting period (month, year)

FROM	TO
October 1, 2012	09/30/2013

ITEM				Class and Type of Injection Wells							
				AD	II			III	I V	V	
					SWD 2D	ER 2R	H C 2 H				
	Total Wells	A	Number of Wells Inspected			1527	561		75		
V. Summary of Inspections	Total Inspections	B	1. # of Mechanical Integrity Tested (MIT) Witnessed			46	11		8		
			2. # of Emergency Response or Complaint Response Inspections			0	0		0		
			3. # of Well Constructions Witnessed			18	0		2		
			4. # of Well Pluggings Witnessed			1	2		4		
			5. # of Routine/Periodic Inspections			1462	548		61		
VI. Summary of Mechanical Integrity (MI)	Total Wells	A	Number of wells tested or evaluated for Mechanical Integrity			200	129		43		
		B	# of rule authorized wells tested or evaluated for M I	Passed 2-part test		NA	NA		NA		
				Failed 2-part test		NA	NA		NA		
	For Significant Leak	C	1. # of annulus pressure monitoring record evaluations	Well passed		1144	598		NA		
				Well failed		0	0		NA		
			2. # of Casing/Tubing Pressure Tests	Well passed		46	10		2		
				Well failed		0	1		0		
			3. # of Monitoring Record Evaluations	Well passed		200	129		43		
				Well failed		0	0		0		
			4. # of other significant leak tests/evaluations (specify)	Well passed		0	0		0		
				Well failed		0	0		0		
	For Fluid Migration	D	1. # of cement record evaluations	Well passed		16	4		11		
				Well failed		0	0		0		
			2. # of temperature/noise log tests	Well passed		0	0		0		
				Well failed		0	0		0		
			3. # of Radioactive Tracer/Cement Bond Tests	Well passed		12	0		2		
				Well failed		0	0		0		
			4. # of other fluid migration tests /evaluations (specify)	Well passed		2**	0		0*		
				Well failed		0	0		0*		
VII. Summary of Remedial Action	Total Wells	A	# of wells with remedial action			28	9		0		
	Total Remedial Actions	B	1. # of casing repaired/squeeze cement remedial actions			5	0		0		
			2. # of tubing/packer remedial actions			23	9		0		
			3. # of plugging/abandonment remedial actions			0	0		0		
			4. # of other remedial actions (specify)			0	0		0		
IX. Remarks				* - Freshwater –Brine Interface Class III MI test ** - Spinner Surveys							

CERTIFICATION

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Signature and Typed or Printed Name and Title of Person Completing Form



Tom Tomastik, Geologist

Date

10/21/2013

Telephone number

(614) 265-1032


**UIC Federal Reporting System
Part IV: Quarterly Exceptions**
I. Reporting Period
From:
October 1, 2012

To:
September 30, 2013

II. Well Class and Type	III. Name and Address of Owner/Operator	IV. Well I.D. Number (Permit Number)	V. Summary of Violations								VI. Summary of Enforcement								VII. Date Compliance Achieved		
			Date of Violation	Mark "x" violation type							Date of Enforcement	Mark "x" enforcement type									
				Unauthorized injection	Well Mechanical Integrity	Injection Pressure	Plugging & Abandonment	Formal Order	Falsification	Other (Specify)	Notice of Violation	Consent agreement	Administrative Code	Civil Referral	Criminal Referral	Well shut-in	Pipeline Severeance	Other (specify)			
	NONE																				

Certification

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Signature of Person Completing Form
Typed or Printed Name and Title


Tom Tomastik, Geologist

Date

October 21, 2013

Telephone number

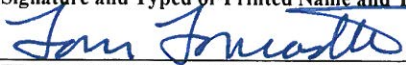
(614) 265-1032

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					AD	II <table border="1" style="width: 100%;"> <tr> <th style="width: 33%;">SWD 2D</th> <th style="width: 33%;">ER 2R</th> <th style="width: 33%;">HC 2H</th> </tr> </table>			SWD 2D	ER 2R	HC 2H	III	IV	V	
SWD 2D	ER 2R	HC 2H													
V. Permit Application		Number of Permit Applications Received			3										
VI. Permit Determination	Permit Issued	A	# of Individual Permits Issued (one well)	New wells	3										
				Existing wells	0										
		B	# of area permits issued (multiple wells)	New well field	0										
				Existing field	0										
		C	# of wells in area permits	New wells	0										
				Existing wells	0										
	Permit not issued	D	# of permits denied/withdrawn (after complete technical review)	0											
Modification Issued	E	# of Major Permit Modifications Approved	0												
VII. Permit File Review		Number of Class II Wells Reviewed		Wells reviewed	529										
				Wells deficient	0										
VIII. Area Of Review (AOR)	Wells Reviewed	A	# of wells in Area of Review	Abandoned Wells	0										
	Other wells			0											
	Wells Identified For C/A	B	# of wells identified for Corrective Action	Abandoned Wells	0										
				Other wells	0										
	Wells with C/A	C	1. # of wells in AOR w/ casing repaired/re-cemented C/A 2. # of active wells in AOR Plugged/Abandoned 3. # of abandoned wells in AOR re-plugged 4. # of wells in AOR with "other" corrective action	0											
				0											
				0											
				0											
IX. Remarks															

CERTIFICATION


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Signature and Typed or Printed Name and Title of Person Completing Form



Tom Tomastik, Geologist 10/21/2013 (614) 265-1032

EPA/ Form 7520-1 DMRM revision (2003)

 UIC Federal Reporting System Part II: Compliance Evaluation				I. Name and Address of Reporting Agency Ohio Department of Natural Resources Division of oil and Gas Resources Management 2045 Morse Road, F-2 Columbus, Ohio 43229-6693											
II. Date October 21, 2013			III. State contact/phone Tom Tomastik (614) 265-1032		IV. Reporting period (month, year) <table border="1"> <tr> <td>FROM</td> <td>TO</td> </tr> <tr> <td>October 1, 2012</td> <td>09/30/2013</td> </tr> </table>							FROM	TO	October 1, 2012	09/30/2013
FROM	TO														
October 1, 2012	09/30/2013														
ITEM				Class and Type of Injection Wells											
				AD	II			III	IV	V					
SWD 2D	ER 2R	HC 2H													
V. Summary Of Violations	Total Wells	A	Number of wells with violations	6											
	Total Violations	B	1. # of unauthorized injection violations	0											
			2. # of Mechanical Integrity violations	6											
			3. # of operations and maintenance violations	0											
			4. # of plugging and abandonment violations	0											
			5. # of monitoring and reporting violations	0											
			6. # of other violations (specify)	0											
VI. Summary Of Enforcement	Total Wells	A	# of wells with Enforcement Actions	6											
	Total Enforcement Actions	B	1. # of notices of Violation	0											
			2. # of Consent Agreements	0											
			3. #Administrative Orders	6											
			4. # of Civil Referrals	0											
			5. # of Criminal Referrals	0											
			6. # of Well Shut-Ins	0											
			7. # of Pipeline Severances	NA											
			8. # of other enforcement actions (specify)	0											
VII. Summary of Compliance	# of wells returned to compliance	A. This Quarter	1												
		B. This Year	5												
VIII. Contamination	# of cases of Alleged Contamination of a USDW			0											
IX. Remarks															

CERTIFICATION

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Signature and Typed or Printed Name and Title of Person Completing Form

Date

Phone number



Tom Tomastik, Geologist

10/21/2013

(614) 265-1032



**UIC Federal Reporting System
Part II: Compliance Evaluation
Significant Noncompliance**

**I. Name and Address of
Reporting Agency**

Ohio Department of Natural Resources
Division of Oil and Gas Resources Management
2045 Morse Road, F-2
Columbus, Ohio 43229-6693

II. Date
October 21, 2013

**III. State
contact/phone**
Tom Tomastik
(614) 265-1032

IV. Reporting period (month, year)

FROM

October 1, 2012

TO

09/30/2013

ITEM

Class and Type of Injection Wells

AD	II			III	IV	V
	SWD 2D	ER 2R	HC 2H			

V.

Summary
Of
Significant
Non-
Compliance
(SNC)

Total Wells

A

Number of Wells
with SNC Violations

6

B

1. # of unauthorized
SNC violations

0

2. # of Mechanical
Integrity SNC
violations

6

3. # of Injection Pressure
SNC violations

0

4. # of plugging and
abandonment SNC
violations

0

5. # of SNC violations of
Formal Orders

0

6. # of Falsification SNC
Violations

0

7. # of Other SNC
Violations
(Specify)

0

Total
Violations

Total
Wells

A

of wells with
Enforcement Actions

6

VI.

Summary
Of
Enforcement
Against
SNC

Total
Enforcement
Actions

B

1. # of notices of
Violation

0

2. # of Consent
Agreements/Orders

0

3. # of Administrative
Orders

6

4. # of Civil Referrals

0

5. # of Criminal
Referrals

0

6. # of Well Shut-Ins

0

7. # of Pipeline
Severances

NA

8. # of other enforcement
actions against SNC
Violations (specify)

0

VII.

Summary of
Compliance

of wells in
SNC
Returned to
Compliance

A. This Quarter

1

B. This Year

5

VIII.

Contamination

of cases of Alleged Contamination of a USDW

Involuntary Well Closure

IX.

Well
closure

Class IV/Endangering Class V
Well Closures

Voluntary Well Closure

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Tom Tomastik Tom Tomastik, Geologist

Date

10/21/2013

Phone number

(614) 265-1032

		UIC Federal Reporting System Part III: Inspections Mechanical Integrity Testing		I. Name and Address of Reporting Agency Ohio Department of Natural Resources Division of Oil and Gas Resources Management 2045 Morse Road, F-2 Columbus, Ohio 43229-6693																							
II. Date Prepared (month, day, year) October 21, 2013		III. State contact/phone (name, telephone no.) Tom Tomastik (614) 265-1032		IV. Reporting period (month, year) <table border="1"> <tr> <th colspan="4">FROM</th> <th colspan="4">TO</th> </tr> <tr> <td colspan="4">October 1, 2012</td> <td colspan="4">09/30/2013</td> </tr> </table>								FROM				TO				October 1, 2012				09/30/2013			
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ITEM				Class and Type of Injection Wells																							
				AD	II			III	IV	V																	
SWD 2D	ER 2R	HC 2H																									
	Total Wells	A	Number of Wells Inspected	529																							
V. Summary of Inspections	Total Inspections	B	1. # of Mechanical Integrity Tested (MIT) Witnessed	6																							
			2. # of Emergency Response or Complaint Response Inspections	0																							
			3. # of Well Constructions Witnessed	0																							
			4. # of Well Pluggings Witnessed	15																							
			5. # of Routine/Periodic Inspections	508																							
VI. Summary of Mechanical Integrity (MI)	Total Wells	A	Number of wells tested or evaluated for Mechanical Integrity	6																							
		B	# of rule authorized wells tested or evaluated for M I	Passed 2-part test	NA																						
	Failed 2-part test			NA																							
	For Significant Leak	C	1. # of annulus pressure monitoring record evaluations	Well passed	NA																						
				Well failed	NA																						
			2. # of Casing/Tubing Pressure Tests	Well passed	2																						
				Well failed	0																						
			3. # of Monitoring Record Evaluations	Well passed	NA																						
				Well failed	NA																						
			4. # of other significant leak tests/evaluations (specify)	Well passed	4*																						
				Well failed	0*																						
	For Fluid Migration	D	1. # of cement record evaluations	Well passed	3																						
				Well failed	0																						
			2. # of temperature/noise log tests	Well passed	0																						
				Well failed	0																						
			3. # of Radioactive Tracer/Cement Bond Tests	Well passed	0																						
				Well failed	0																						
			4. # of other fluid migration tests /evaluations (specify)	Well passed	4*																						
Well failed				0*																							
VII. Summary of Remedial Action	Total Wells	A	# of wells with remedial action	0																							
	Total Remedial Actions	B	1. # of casing repaired/squeeze cement remedial actions	0																							
			2. # of tubing/packer remedial actions	0																							
			3. # of plugging/abandonment remedial actions	0																							
			4. # of other remedial actions (specify)	0																							

IX. Remarks

* Positive Displacement Tests

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Signature and Typed or Printed Name and Title of Person Completing Form

Date

Telephone number



Tom Tomastik, Geologist

10/21/2013 (614) 265-1032

To:
September 30, 2013

EPA Form 7520-4 DMRM revision (2003)

ANNULAR DISPOSAL WELLS

Federal Fiscal Year 2013 – October 1, 2012 to September 30, 2013

MITS Conducted = 6

New Wells = 0 Passed = 6 Failed = 0
Existing wells = 3

2nd Round MITS = 3

Passed = 3
Failed = 0

Did not test, so Annular Disposal Authorization Revoked = 6 wells

Inspections: Revoked Annular Disposal Wells = 5
 New Well Permits Issued = 3
 Well Constructions witnessed = 3
 Mechanical Integrity Tests = 6
 Temporarily Abandoned Annular Disposal Well Inspections = 500
 Authorized well inspections = 0
 Routine inspections = 0

Temporarily Abandoned Annular Disposal (TAAD) Wells:

Total TAAD wells as of September 30, 2013 = 1975 wells

Total TAAD wells removed from TAAD status since October 1, 1992 = 8,194 wells

Currently authorized Annular Disposal Wells as of September 30, 2013 = 83 wells

UIC WELL INVENTORY NUMBERS U.S. EPA FFY 2013

Type	Under Construction	Active	Temporarily Abandoned	Number of Sites	Total	Total Plugged/Abandoned IN FFY 2013
Class II ER	1 wells	130 wells	0	31	131 wells	2 wells
Class II SWD	30 wells	200 wells	0	230	230 wells	1 wells
Class II AD	0 wells	83 wells	1975 wells	NA	2064 wells	15 wells
Class III SMP	11 wells	43 wells	0	4	54 wells	4 wells

FINAL TECHNICAL REPORT – FEDERAL FISCAL YEAR 2013

For the Federal Fiscal Year (FFY) 2013, the Ohio Department of Natural Resources, Division of Oil and Gas Resources Management, in most cases, met or exceeded the Year 2013 Performance Measures and Outputs. Permitting activity for conventional Class II, Class III, and Class II Annular Disposal wells continued to increase, in part, due to the Class IID activity associated with the Marcellus Shale fluid from Pennsylvania and West Virginia and the Utica-Point Pleasant shale development in Ohio. The Division issued 42 Class II and seven Class III permits during FFY 2013. UIC staff reviewed all permit applications internally and the Division's field staff witnessed the critical construction operations. During FFY 2013, the Division conducted 2692 compliance reviews and inspections on Ohio's Class II and Class III wells. The State continued to witness 100% of the mechanical integrity tests. In FFY 2013, Division personnel witnessed a total of 71 Class II and Class III mechanical integrity tests. All conventional Class II wells are required to continuously monitor the annulus pressure or perform monthly minitests to demonstrate mechanical integrity. Class II Annular Disposal and Class III wells require mechanical integrity tests every five years.

All conventional Class II wells are inspected approximately every 11 to 12 weeks. In FFY 2013, the Division issued 71 notices of violation and administrative orders for conventional Class II and Class II annular disposal wells. Seven of the administrative orders were for annular disposal revocation or for suspension of injection operations. All Class II mechanical integrity failures are considered Significant Non-Compliance (SNC), and these orders were a part of the Division's major enforcement activity in FFY 2013. The Division's field staff conducted inspections to ensure compliance with these administrative orders and any well in non-compliance was pursued with additional enforcement action.

In FFY 2013, the Division continued the data entry of all pertinent UIC Class II and Class III technical information into the RBDMS database system. All of the UIC field inspections are now entered directly into laptops, which are later downloaded into the main RBDMS database in Central Office. Hard copies are made for the paper files. The Division has initiated the enforcement database that is tied to RBDMS system, providing easy access to all UIC technical and enforcement data in one database system. The Division is now e-mailing the UIC Class II Monthly Injection Well inventory list and the monthly UIC Outstanding Notices of Violation and Administrative Orders to all of the field staff and regional offices. These lists are continually being maintained and updated by the UIC geologist. The Division continues to maintain all of the UIC files in the paper form in the UIC Services Section. Technical staff members maintained these files for reporting, compliance schedules, investigations, enforcement actions, and semi-annual reporting to US EPA Region V. The Division has been sending UIC data to the National UIC Database through the Exchange Node electronically on a quarterly basis.

UIC personnel were involved in informal public meetings and occasionally were called upon to testify at hearings or court cases in FFY 2013. The Division of Oil and Gas Resources Management continued to participate in national conferences and meetings held by the Ground Water Protection Council (GWPC) during FFY 2013. In FFY 2013, Tom Tomastik served on GWPC's Water Energy Division. The Division continues to train the new field staff regarding UIC inspections, mechanical integrity testing, and the other Standard Operating Procedures developed for the UIC Program.